



Sustainable Bioenergy
Solutions for Tomorrow

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BEST-program/TASK 3.2 Industrial concepts

Task 3.2.1 Conceptual design of BIGCC - Summary report

Industrial concept

Task 3.2.1 Conceptual design of BIGCC

- The overall concept is an industrial real case - Mustavaaran Kaivos Oy
 - Industrial energy company partner Pohjolan Voima Oy
- The concept integrates the mixture of CO-rich off-gas from metallurgical process and biomass based gasification gas as primary fuel for a gas turbine in power production
- Additional heat recovery is enhanced by integrated heat recovery steam generator with steam turbine to achieve high electricity efficiency
- Gas turbine is dimensioned and designed for the gas mixture above
- Gasification concept is based on a gasification plant utilizing pressurized air from gas turbine compressor part
- In the study the total investment costs and power generation costs were estimated and the feasibility of the new industrial concept was assessed
- This designed concept is the first of this kind and the potential to multiply the concept for the global markets is under process

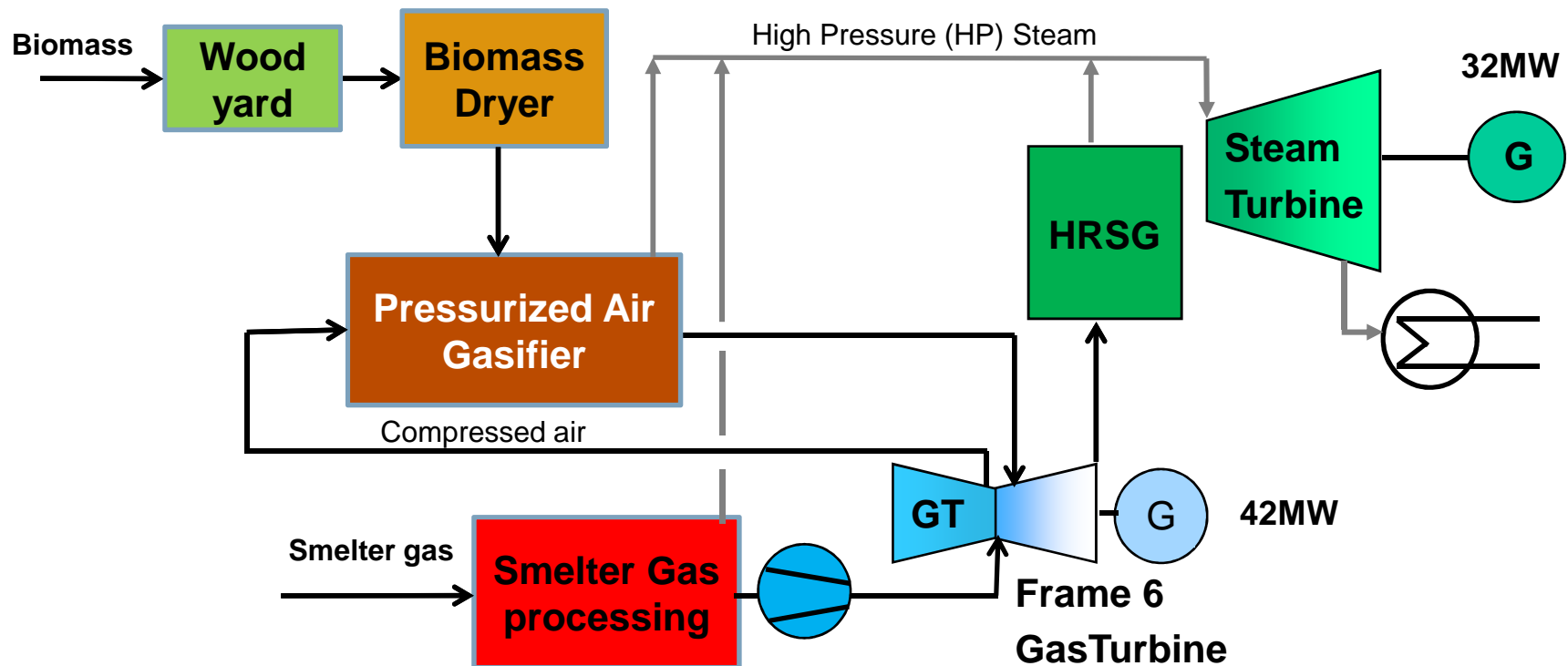


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Conceptual design of BIGCC

Power generation



Total investment 121M€



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Process Performance

- Gasification Plant
 - Fuel as received 55% moisture, 55 MW_{th}
 - Product gas heat to GasTurbine (GT) 63 MW_{th}
 - HP steam from gas cooler to HRSG
- Smelter gas
 - Gas from Smelter 1200°C, 93.7 MW_{th}
 - Smelter gas to GT 83 MW_{th}
 - HP steam from gas cooling to HRSG
- Gross power 73.3 MW, gross efficiency 49.3%
- Net power 64.2 MW, net efficiency 43.2%



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Conceptual design of BIGCC

Economical calculations

- Fixed costs estimated to 16 M€/a
 - 30 years period with 5% interest
 - Operation, maintenance and administration etc costs are separately assessed
- Variable costs 9 M€/a
 - Off-gas from smelter is assumed to be free of charge
 - Gasifier biomass feed costs based on 20 €/MWh_{fuel}
- Net power production 64 MWe giving annual power production of 500 GWh
- **Electricity price of 50.0 €/MWh is achievable**



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