



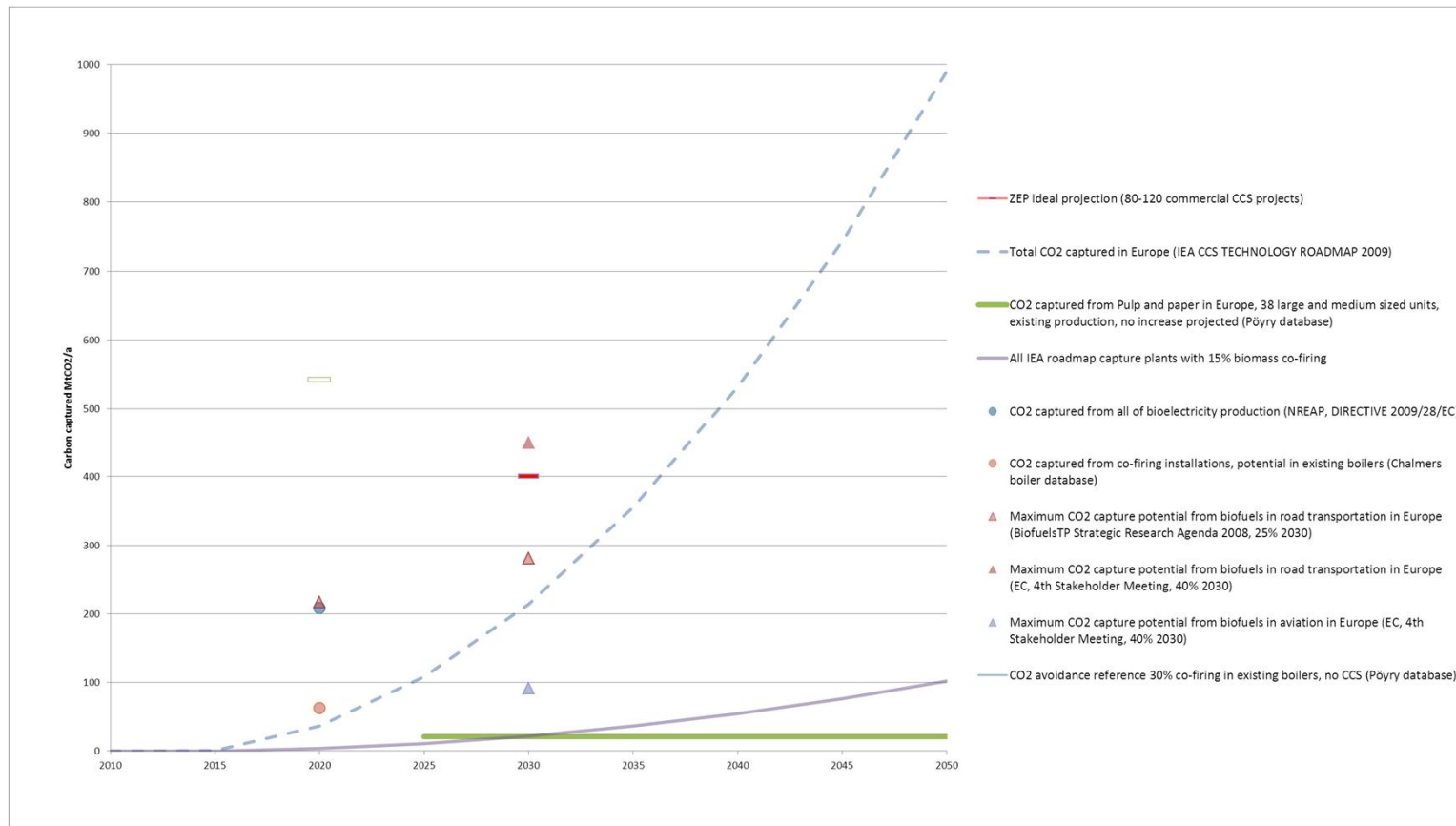
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TECHNOLOGY AND POTENTIAL OF BIOCCS IN PULP AND PAPER INDUSTRY

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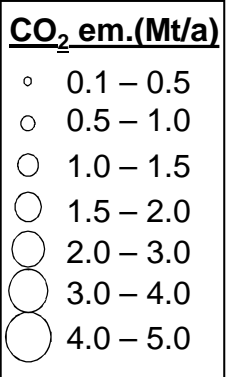
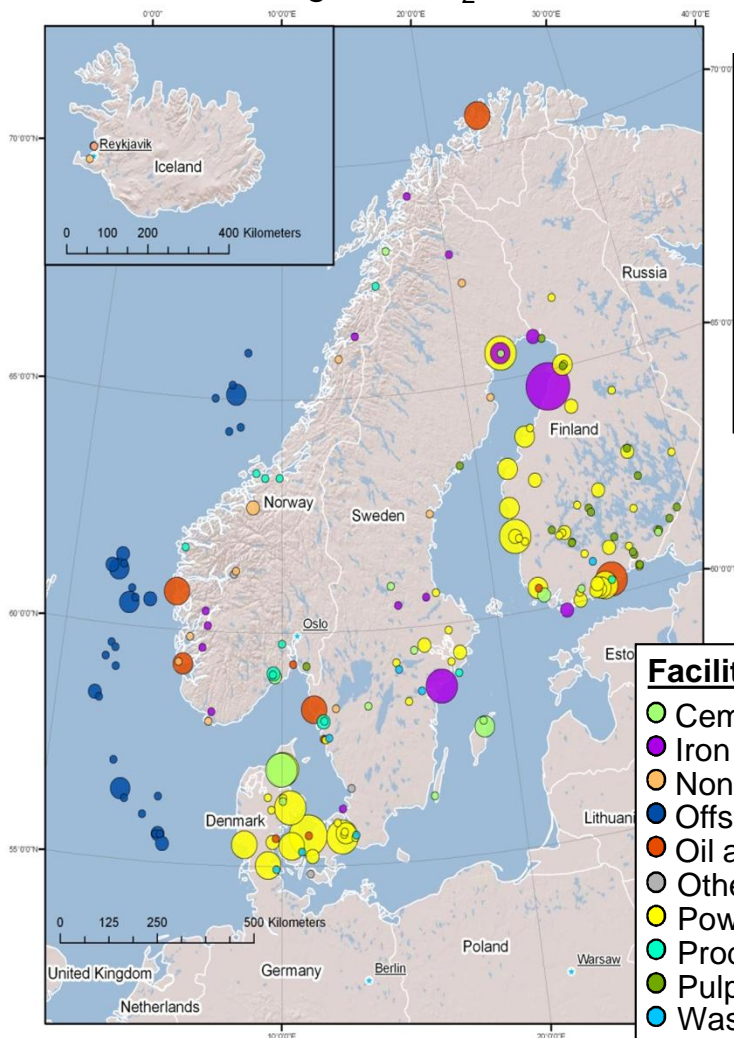
SECOND INTERNATIONAL WORKSHOP ON BIOMASS & CARBON
CAPTURE AND STORAGE
OCTOBER 25th 2011, Cardiff Wales

CO2 capture roadmap and BioCCS potentials in Europe



CO2 Emissions in Nordic countries

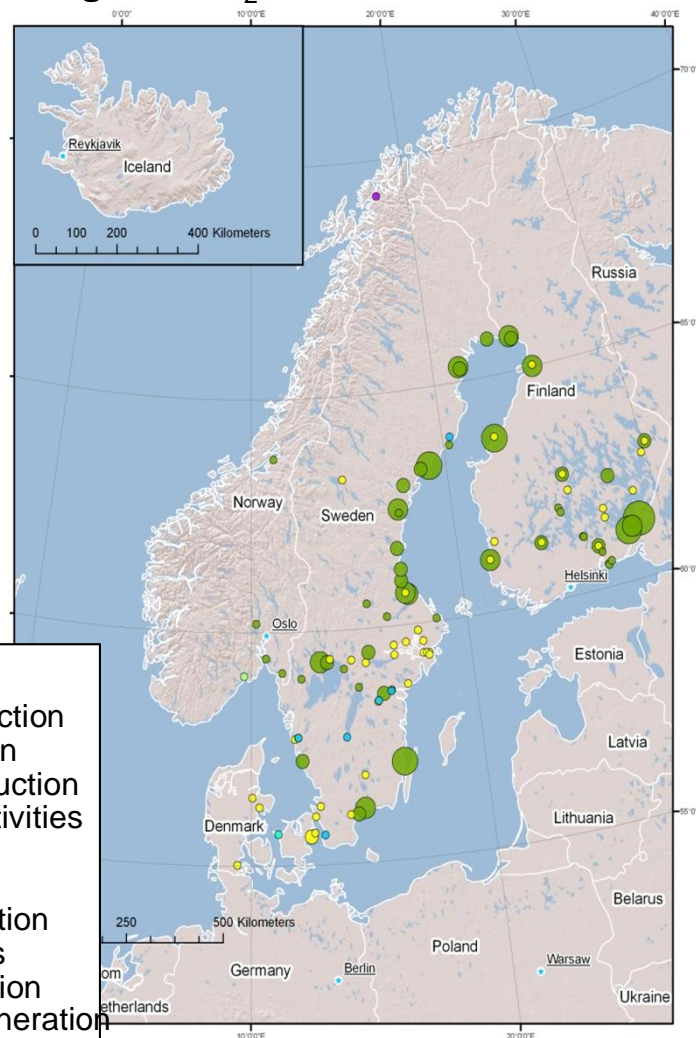
Fossil and inorganic CO₂ emissions



Facility

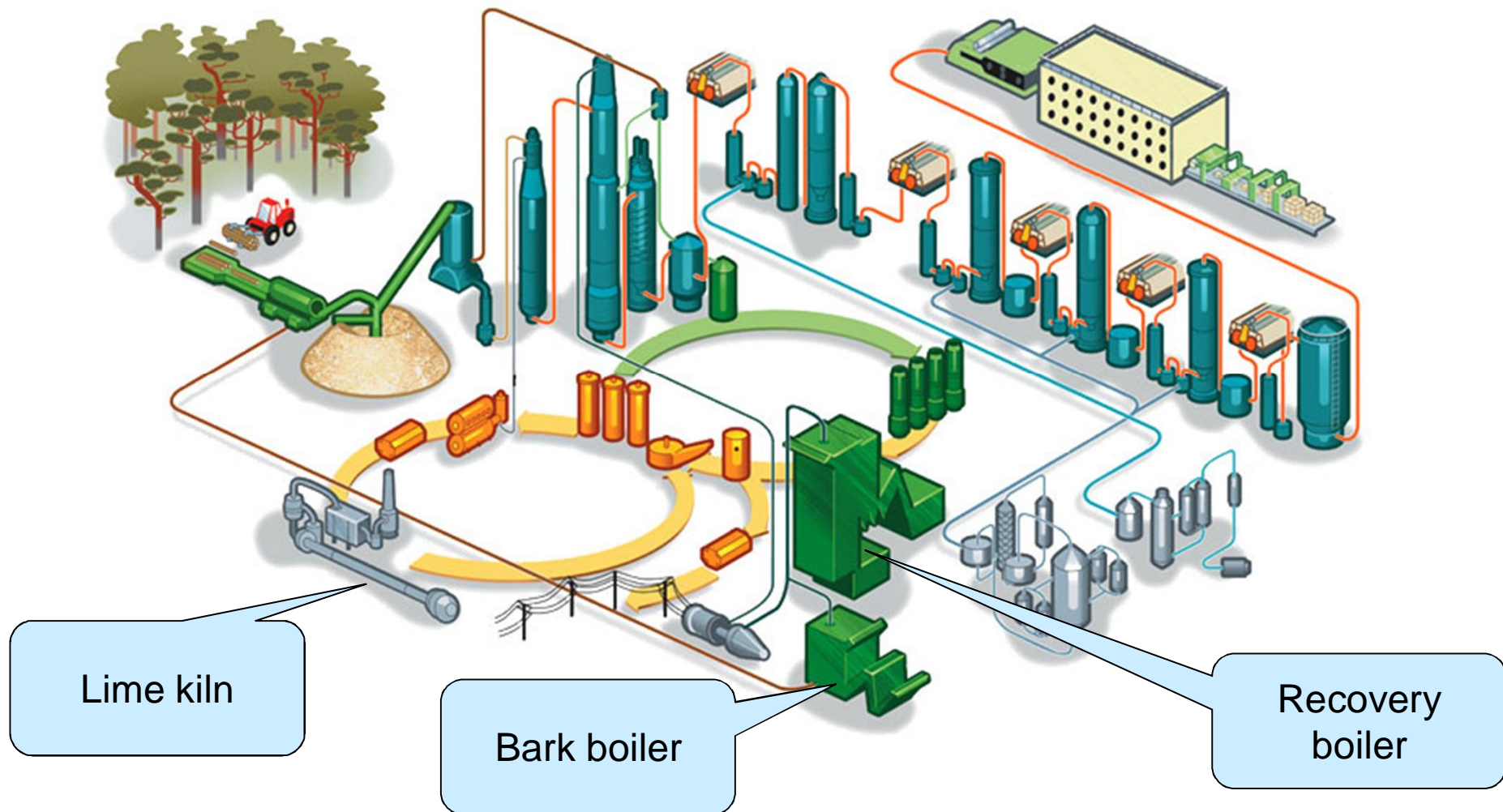
- Cement and lime production
- Iron and steel production
- Non-ferrous metal production
- Offshore oil and gas activities
- Oil and gas refineries
- Other
- Power and heat production
- Production of chemicals
- Pulp and paper production
- Waste treatment or incineration

Biogenic CO₂ emissions

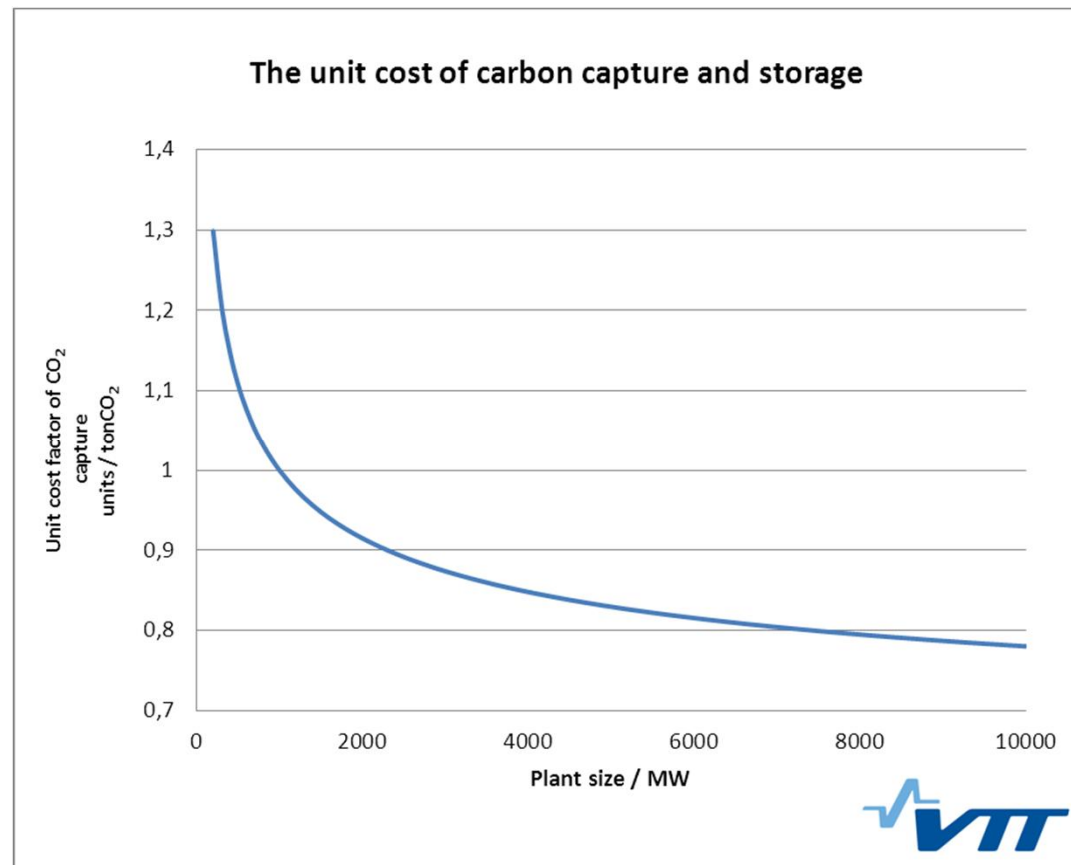


Kraft process for wood chemical pulping

50% yield from wood



Economics of scale – The unit cost of carbon capture and storage



Flue gas and process properties

- Recovery boiler
 - Essential part of Kraft pulping process
 - Recovery of cooking chemicals
 - Recovery of energy
 - Producing power and heat
- Lime kiln
 - Also part of chemical cycle
 - $\text{CaCO}_3 \rightarrow \text{CaO}$
 - Rotating kiln
 - High temperatures $\sim 1100\text{C}$
 - Generally not Biogenic

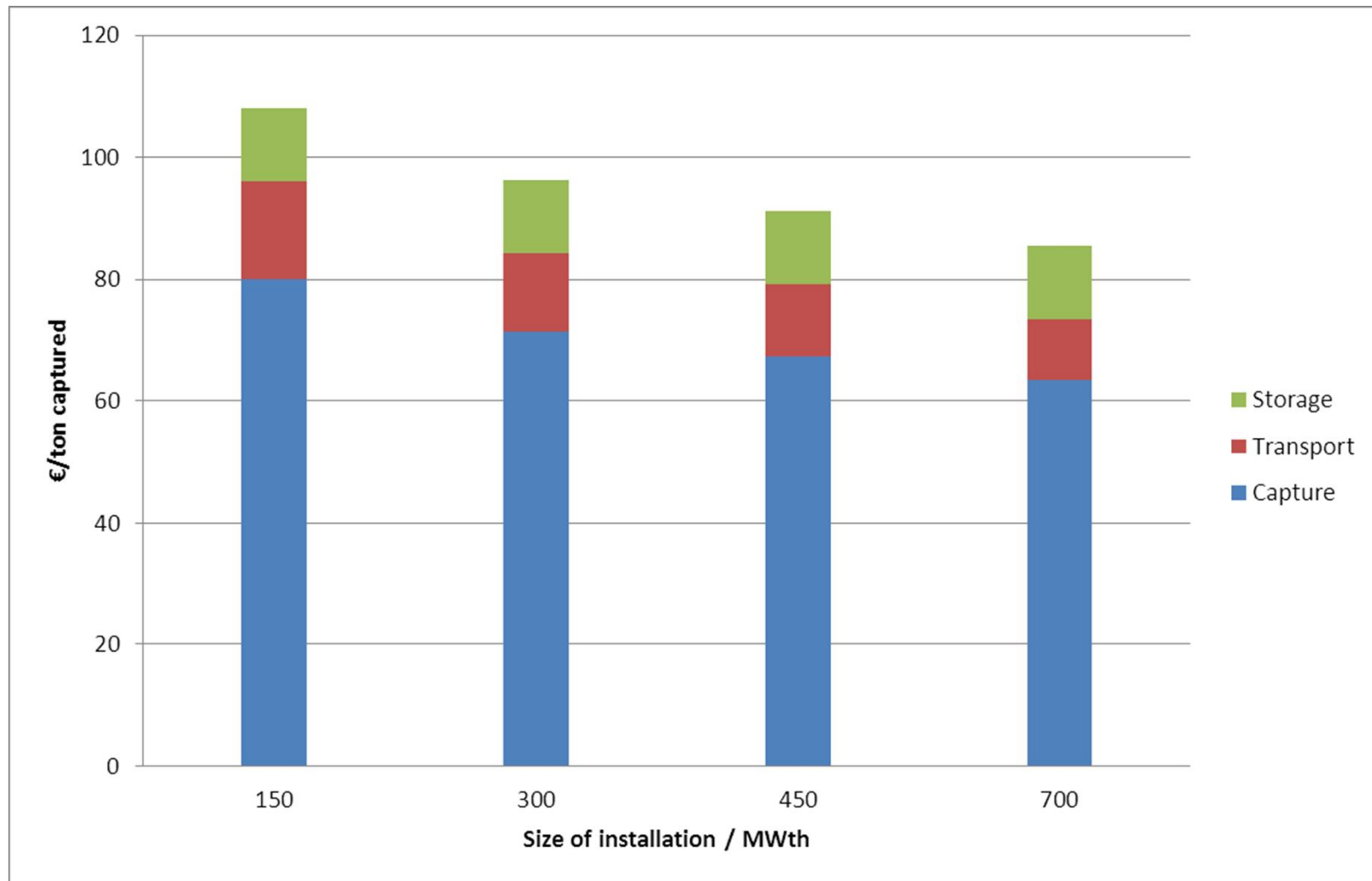
	Recovery boiler	Lime Kiln
CO_2 , vol-%	15 – 25	10 – 20
NO_x , mg/Nm ³	150 – 200	150 – 200
SO_x , mg/Nm ³	varied	5 – 20

Pulp mill flue gas properties

Technologies for carbon capture in pulp and paper industry – technological restrictions

- Pre-combustion capture
 - Only applicable to black liquor gasification (not commercial yet)
- Oxyfuel combustion
 - operational conditions, availability requirements, temperature profiles and impurity levels not in favour
- Post-combustion carbon capture
 - SO_x, NO_x, dust, lay-out restrictions

Cost of post combustion carbon capture in pulp and paper industry



Conclusions

- In 2030 BioCCS can account for a larger share of carbon mitigation than in the projected CCS deployment scenarios
 - In the longer term, beyond 2050 the role of fossil CCS is dominating

- Potential small in Europe ~20Mt/a
 - Finland and Sweden majority

- Costs higher in comparison to other CCS and BioCCS technologies
 - Mainly due to small scale and challenging operation conditions



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Thank you for your attention

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